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NOTICE – Items in this issue will be listed online weekly and printed monthly.

ALASKA POWER & TELEPHONE CO.

Earnings, 6 mos. to Jun 30(Consol. – \$):

	2024	2023
Total revenues	32,171,374	31,218,138
Cost & expenses	20,926,116	20,847,520
Deprec., depl. & amort.	6,462,668	6,441,981
Operating income	4,782,590	3,928,637
Interest income	127,192	2,074
Interest expense	1,773,103	1,364,230
Other income (expense), net	150,399	99,264
Gains or losses	1,128,106	139,311
Net before taxes	4,415,184	2,805,056
Income taxes	1,106,482	485,664
Net income	3,308,702	2,319,392
Earnings common share		
Primary	\$2.72	\$1.86
Fully Diluted	\$2.72	\$1.86
Common Shares:		
Full Diluted	1,214,535	1,244,049
Year-end	1,208,523	1,240,772

Operating provisions	(145)	
Employees' & managers' income sharing	...	(79)	...	
Post-employment benefits	...	(626)	...	
Operating provisions & adjustments for operating losses	...	(123)	...	
Reversal of provision for expected credit losses with related party - Renova	...	54	...	
Write-off of financial asset	...	(172)	...	
Other operation costs & expenses	...	(178)	...	
Other operating expenses (income)	(713)	(1,125)	(453)	
Total operating expenses	...	(2,023)	(1,314)	
Periodic tariff review adjustments	215	
Renegotiation of hydrological risk (Law 14,052/20), net	1,032	
Gains from the sale of non-current asset held for sale, net	...	52	109	
Result of business combination	4	
Bargain purchase	...	5	...	
Share of income (loss), net, of affiliates & jointly-controlled entities	182	
Share of income (loss), net, of affiliates, subsidiaries & joint ventures	432	845	...	
Operational profit (loss) before financial revenue (expenses) & taxes	7,230	
Income from financial investments	...	468	242	
Interest on sale of energy	...	337	460	
Foreign exchange variations - Itaipu	...	17	...	
Foreign exchange variations - loans	...	338	...	
Monetary variations	68	
Interest income	...	108	...	
Monetary variations - CVA	64	
Interest income - CVA	...	185	...	
Monetary updating of escrow deposits	29	
Interests of escrow deposits	...	82	...	

PIS/Pasep & Cofins charged on finance income	...	(117)	(124)
Prepayments rents	...	5	...
Borrowing costs paid by related parties	2
Monetary updating on PIS/Pasep and Cofins taxes credits over ICMS	20
Others finance income	...	77	83
Finance income	...	1,500	844
Charges on loans & debentures	...	(928)	...
Cost of debt - amortization of transaction cost	...	(7)	...
Premium on repurchase of debt securities (Eurobonds)	...	(47)	...
Interests - loans & debentures	...	(167)	...
Charges & monetary updating on post-employment obligations	...	(40)	...
Losses with financial instruments - swap	...	(438)	...
Interest on PIS/Pasep & Cofins refundable	...	(1,294)	...
Interest on leases	...	(27)	...
Other financial expenses	...	(118)	...
Finance expenses	...	(3,066)	(3,096)
Net Financing Income/Expense	(379)
Net finance income (expense)	...	(1,566)	...
Income before income tax & social contribution tax	6,851	4,120	4,699
Current income tax & social contribution tax	...	(950)	(1,156)
Deferred income tax & social contribution tax	...	924	210
Net income for the year from continuing operations	5,767	...	3,753
Net income (loss) for the year	5,767	4,094	3,753
Profit (loss) attributable to equity holders of the parent - net income from continuing operations	3,751
Profit (loss) attributable to equity holders of the parent	5,764	4,092	3,751

ALASKA POWER & TELEPHONE CO.

Official Changes On Jan. 30, 2023, Co. announced that William D. Marks will become President & Chief Executive Officer effective Feb. 1, 2023.

COMPANHIA ENERGETICA DE MINAS GERAIS - CEMIG

Annual Report
Consolidated Income Statement, Years Ended Dec. 31 (R\$Millions):

	2023	2022 (revised)	2021
Revenues	36,850
Net revenue	...	34,463	33,646
Energy purchased for resale	...	(14,614)	(16,101)
Charges for the use of the national grid	(3,337)
Basic network usage charges	...	(2,671)	...
Gas purchased for resale	...	(2,735)	(2,011)
Cost of Goods and / or Services Sold	(28,466)
Personnel	(983)
Personnel & managers	...	(135)	...
Materials	...	(2,233)	(76)
Outsourced services	...	(1,052)	(1,265)
Depreciation & amortization	(947)
Operating provisions, net	(86)
Others construction & infrastructure costs	...	(116)	...
Infrastructure construction cost	...	(3,536)	(2,036)
Other operating costs	(81)
Operating costs	...	(4,095)	...
Total operating costs	...	(27,651)	(26,923)
Gross income	8,384	6,812	6,723
Selling expenses	(175)	...	(144)
Expected credit losses	...	(109)	...
General & administrative expenses	(707)	(789)	(572)

Profit attributable to minority interest - net income from continuing operations	2	Gross Fair Value Adjustments - Financial Investments	0.20	Property, plant & equipment	...	2,410
Profit (loss) attributable to the non-controlling interests	3	2	2	Adjusted for 30% stock dividend, May 3, 2024; Adjusted for 30% stock dividend, May 2, 2022; As is; As of April 30, 2022	9	Intangible assets	15,249	...
Weighted average shares outstanding - basic	2,861	3,719	3,719	Consolidated Balance Sheet, Years Ended Dec. 31 (R\$Millions):				Intangible assets - Leasing - right-of-use assets	...	14,621
Weighted average shares outstanding - diluted	2,861	3,719	3,719	2023	2022	(revised)	...	Other assets	...	74
Year end shares outstanding	2,861	3,720	4,148	1,537	1,441	1,745	...	Investments	4,632	...
Earnings (loss) per common share from continuing operations - basic	RS1.01	Cash and cash equivalents	Receivables	56	...
Basic EPS Excluding ExtraOrdinary Items	RS2.02	Cash and cash equivalents	1,441	1,745	...	Other LT Assets, Total/No Breakdown	16,893	...
Net earnings (loss) per common share - basic	...	RS1.10	RS1.01	Marketable securities	Total non-current assets	43,131	40,206
Earnings (loss) per common share from continuing operations - diluted	RS1.01	Receivables from customers - billed supply	...	3,240	...	Total assets	55,000	53,671
Diluted EPS Excluding ExtraOrd Items	RS2.02	Receivables from customers - unbilled supply	...	1,244	...	Suppliers	...	2,832
Net earnings (loss) common per share - diluted	...	RS1.10	RS1.01	Receivables from customers - other concession holders - wholesale supply	...	67	...	Regulatory charges payable	...	510
Earnings (loss) per preferred share from continuing operations - basic	...	RS1.10	RS1.01	Receivables from customers - other concession holders - wholesale supply, unbilled	...	369	...	Profit sharing	...	105
Net earnings (loss) per preferred share - basic	...	RS1.10	RS1.01	Receivables from customers - CCEE (Power Trading Chamber)	...	162	...	Taxes payable	...	885
Earnings (loss) per preferred share from continuing operations - diluted	RS1.01	Receivables from customers - concession holders - power transport	...	180	...	Income tax & social contribution	...	240
Net earnings (loss) preferred per share - diluted	...	RS1.10	RS1.01	Receivables from customers - concession holders - power transport, unbilled	...	370	...	Interest on equity & dividends payable	...	1,863
Dividends per common share	...	0.60	0.69	Provision for expected credit losses	...	(820)	...	Loans & debentures	...	955
Dividends per preferred share	...	0.60	0.69	Less: non-current assets	...	(43)	...	Payroll & related charges	239	260
Full-Time Employees (Period End)	4,918	Receivables from customers	5,484	4,769	...	Public lighting contribution	...	312
Total number of employees	4,918	4,969	5,025	Receivables from concession financial assets	...	1,055	...	Accounts payable related to energy generated by residential consumers	3,017	455
Number of common stockholders	...	1	1	Concession contract assets	...	728	...	Post-employment obligations	...	388
Provision for Income Taxes	(1,084)	Recoverable taxes	...	1,917	...	PIS/Pasep & Cofins taxes to be refunded to customers	...	1,155
Basic and diluted profit per preferred share	RS2.02	Income tax & social contribution tax credits	411	775	...	Derivative financial instruments - swaps	...	91
Basic and diluted profit per common share	RS2.02	Dividends receivable	...	146	...	Put options SAAG	...	672
Common DPS - by Period End Date - Gross	0.99	Public lighting contribution	...	207	...	Leasing liabilities	...	57
Common DPS - by Period End Date - Gross	0.99	Receivable related to tariff subsidies	...	97	...	Other liabilities	6,453	423
Common DPS - by Period End Date - Gross	0.19	Securities	774	585	...	Other obligations	755	...
Common DPS - by Period End Date - Gross	Other Current Assets	3,662	Current Portion of Long-Term Debt excluding Capitalized Leases	2,630	...
				Total current assets	11,869	13,465	...	Total current liabilities	13,093	11,203
				Marketable securities	...	134	...	Regulatory charges	...	65
				Receivables from customers	...	43	...	Debt in foreign currency	...	3,930
				Recoverable taxes	...	1,358	...	Debt in foreign currency	...	5,696
				Income tax & social contribution tax recoverable	...	173	...	Loans & debentures	7,201	9,626
				Deferred income & social contribution tax	3,045	3,120	...	Taxes payable	...	370
				Escrow deposits	...	1,207	...	Deferred income tax & social contribution tax	1,112	932
				Derivative financial instruments - swap	...	703	...	Provisions	2,200	2,029
				Accounts receivable from the State of Minas Gerais	...	13	...	Post-employment obligations	...	5,304
				Concession financial assets	...	4,938	...	PIS/Pasep & Cofins taxes to be refunded to customers	...	1,808
				Concession contract assets	...	5,976	...	Leasing liabilities	...	297
				Investments - equity method	...	5,107	...	Other liabilities	...	253
				Property, plant & equipment, cost	...	7,815	...	Other obligations	6,739	...
				Accumulated depreciation	...	(5,405)	...	Total non-current liabilities	17,252	20,684
				Total Tangible Assets	3,256	Total liabilities	...	31,887
								Common shares	11,007	...
								Share capital	...	11,007
								Capital reserves	...	2,250
								Profit reserves	13,041	10,395
								Equity valuation adjustments	...	(1,874)
								Retained earnings (accumulated losses)	2,250	...
								Equity Adjustment	(1,648)	...
								Equity attributable to equity holders of the parent	24,649	21,778
								Non-controlling interests	6	6
								Total equity	24,655	21,784
								Total liabilities & equity	55,000	53,671
								Recent Dividends:		
								1. Companhia Energetica de Minas Gerais - CEMIG voting common (nominal value: R\$5.00).		

- No dividends paid.
- 2. Companhia Energetica de Minas Gerais - CEMIG American Depositary Receipts - common.**
No dividends paid.
- 3. Companhia Energetica de Minas Gerais - CEMIG American Depositary Receipts - preferred.**
No dividends paid.
- 4. Companhia Energetica de Minas Gerais - CEMIG preferred (nominal value: R\$5.00).**
No dividends paid.

Annual Dividends:

- 1. Companhia Energetica de Minas Gerais - CEMIG voting common (nominal value: R\$5.00).**
No dividends paid.
- 2. Companhia Energetica de Minas Gerais - CEMIG American Depositary Receipts - common.**
No dividends paid.
- 3. Companhia Energetica de Minas Gerais - CEMIG American Depositary Receipts - preferred.**
No dividends paid.
- 4. Companhia Energetica de Minas Gerais - CEMIG preferred (nominal value: R\$5.00).**
No dividends paid.

CONNECTICUT LIGHT & POWER CO

Bonds Sold On Aug. 13, 2024, Co. issued \$300,000,000 aggregate principal amount of its 4.95% First and Refunding Mortgage Bonds, 2024 Series B, due 2034, pursuant to an Underwriting Agreement, dated Aug. 6, 2024, among Barclays Capital Inc., Goldman Sachs & Co. LLC, and KeyBanc Capital Markets Inc., as representatives of the underwriters named therein, and Co.

CONSOLIDATED EDISON CO. OF NEW YORK, INC.

Official Changes On June 4, 2024, Robert Hoglund, Senior Vice President and Chief Financial Officer announced his plan to retire from the role of the Chief Financial Officer effective July 8, 2024. Also on June 4, 2024, Co. announced Kirkland B. Andrews will succeed Mr. Hoglund as Senior Vice President and Chief Financial Officer (principal financial officer), effective July 8, 2024.

CONSOLIDATED EDISON CO. OF NEW YORK, INC.

Revolving Credit Agreement On Mar. 25, 2024, Co. entered into a 364-Day Revolving Credit Agreement with Bank of America, N.A. to provide loans, on a revolving credit basis, to Co. in an aggregate amount of up to \$500,000,000. Co. use the 364-Day Credit Agreement to support its commercial paper program. Loans issued under the 364-Day Credit Agreement may also be used for other general corporate purposes.

CONSOLIDATED EDISON CO. OF NEW YORK, INC.

Underwriting Agreement On Nov. 20, 2023, Co. entered into underwriting agreements with BofA Securities, Inc., Mizuho Securities USA LLC, J.P. Morgan Securities LLC, TD Securities (USA) LLC and Wells Fargo Securities, LLC, as representatives of the underwriters, for the sale of \$600,000,000 aggregate principal amount of Co.'s 5.50% Debentures, Series 2023 B due 2034 and with BofA Securities, Inc., Mizuho Securities USA LLC, Barclays Capital Inc., Citigroup Global Markets Inc. and SMBC Nikko Securities America, Inc., as representatives of the underwriters, for the sale of \$900,000,000 aggregate principal amount of Co.'s 5.90% Debentures, Series 2023 C due 2053.

SOUTHERN CALIFORNIA GAS CO.

Earnings, 6 mos. to Jun 30(Consol. – \$000):

	2024	2023
Cost & expenses	2,033,000	4,116,000
Operating income	634,000	731,000
Interest expense		140,000
Other income (expense), net	60,000	(7,000)
Net before taxes	543,000	589,000
Income taxes	53,000	73,000
Net income	490,000	516,000
Balance for common	489,000	515,000
Earnings common share		
Primary	\$5.36	\$.....
Fully Diluted	\$5.36	\$.....
Common Shares:		
Full Diluted	91,300
Year-end	91,300	91,000

SOUTHWEST GAS HOLDINGS, INC.

Dividend Announcement On Nov. 15, 2023, Co. declared the first quarter cash dividend of \$0.62 per share, payable on Mar. 1, 2024, of record date as of Feb. 15, 2024.

SOUTHWEST GAS HOLDINGS, INC.

Dividend Announcement On Feb. 22, 2024, Co. declared the second quarter cash dividend of \$0.62 per share, payable on June 3, 2024, of record date as of May 15, 2024.

SOUTHWEST GAS HOLDINGS, INC.

Dividend Announcement On May 1, 2024, Co. declared the third quarter cash dividend of \$0.62 per share, payable on Sept. 3, 2024, of record date as of Aug. 15, 2024.

SOUTHWEST GAS HOLDINGS, INC.

Dividend Announcement On Sept. 17, 2024, Co. declared the fourth quarter cash dividend of \$0.62 per share, payable on Dec. 2, 2024, of record date as of Nov. 15, 2024.

TELEPHONE & DATA SYSTEMS INC

Dividend Announcement On Aug. 8, 2024, Co.'s Board of Directors declared a quarterly dividend of \$0.04 per per common share and series A common share payable on Sept. 30, 2024, to holders of record on Sept. 16, 2024.

UGI CORP.

Dividend Announcement On Nov. 16, 2023, Co.'s Board of Directors has declared a quarterly dividend of \$0.375 per common share payable on Jan. 1, 2024, to shareholders of record as of Dec. 15, 2023.

UGI CORP.

Dividend Announcement On Jan. 31, 2024, Co.'s Board of Directors has declared a quarterly dividend of \$0.375 per common share payable on Apr. 1, 2024, to shareholders of record as of Mar. 15, 2024.

UGI CORP.

Dividend Announcement On May 1, 2024, Co.'s Board of Directors has declared a quarterly dividend of \$0.375 per common share payable on July 1, 2024, to shareholders of record as of June 14, 2024.

UGI CORP.

Dividend Announcement On Aug. 7, 2024, Co.'s Board of Directors has declared a quarterly dividend of \$0.375 per common share payable on Oct. 1, 2024, to shareholders of record as of Sept. 16, 2024.

UGI CORP.

Notes Offered On June 6, 2024, Co. announced its intention to offer \$600,000,000 aggregate principal amount of convertible senior notes due 2028 in a private offering. Co. also expects to grant the initial purchasers of the notes an option to purchase, for settlement within a period of 13 days from, and including, the date the notes are first issued, up to an additional \$90,000,000 principal amount of notes. The notes will be senior, unsecured obligations, will accrue interest payable semi-annually in arrears and will mature on June 1, 2028, unless earlier repurchased or converted.

UGI CORP.

Official Changes On Aug. 13, 2024, Co. announced the elected of Tina Faraca as a director effective Aug. 7, 2024.

UGI CORP.

Official Changes On Sep. 30, 2024, Co. announced the appointment of Melanie Ruiz and David Bingenheimer as directors effective Nov. 1, 2024.

UNITIL CORP

Official Changes On June 4, 2024, Co. announced Katherine A. Bourque has been promoted to Senior Vice President of External Affairs and Chief Customer Officer.

YORK WATER CO

Official Changes On Apr. 18, 2024, Co. has appointed Ashley M. Grimm, to the officer position of Vice President of Human Resources and Secretary effective Apr. 8, 2024.

YORK WATER CO

Official Changes On Aug. 26, 2024, Co. has appointed Mr. Robert F. Lambert as an independent director to the Board, effective Sept. 1, 2024.

YORK WATER CO

Official Changes On Oct. 5, 2024, Co. announced Ernest J. Waters retired from the Board of Directors pursuant to Co.'s retirement policy.

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